

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,483	--	--	19,725	14,316	-516	-88	33,464	1,632	0	15,262
Natural Gas Plant Liquids and Liquefied Refinery Gases	7,903	-22	1,085	2,055	1,122	--	384	1,010	936	9,813	3,669
Pentanes Plus	860	-22	--	2	-10	--	65	2	40	723	165
Liquefied Petroleum Gases	7,043	--	1,085	2,053	1,132	--	319	1,008	896	9,090	3,504
Ethane/Ethylene	2,231	--	25	--	-2,094	--	-2	--	--	164	87
Propane/Propylene	3,326	--	1,193	1,982	3,244	--	228	--	741	8,776	2,067
Normal Butane/Butylene	986	--	-107	17	-5	--	61	694	144	-8	1,118
Isobutane/Isobutylene	500	--	-26	54	-13	--	32	314	10	159	232
Other Liquids	--	929	--	16,336	50,986	10,028	35	76,757	1,104	383	73,017
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	932	--	134	10,217	-256	520	10,369	138	0	9,084
Hydrogen	--	--	--	--	--	137	--	137	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	932	--	134	10,217	-395	520	10,232	137	0	9,084
Fuel Ethanol	--	805	--	7	9,869	-176	382	9,987	136	0	7,555
Renewable Fuels Except Fuel Ethanol	--	127	--	127	348	-218	138	245	1	0	1,529
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,435	370	--	607	811	4	383	4,829
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	14,767	40,399	10,284	-1,092	65,577	962	0	59,104
Reformulated	--	--	--	3,896	8,318	4,110	796	15,524	4	0	19,818
Conventional	--	-3	--	10,871	32,081	6,174	-1,888	50,053	958	0	39,286
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	111,868	17,167	51,847	-9,870	-571	--	2,424	169,159	60,087
Finished Motor Gasoline	--	--	92,814	1,621	12,419	-10,107	-2,602	--	105	99,243	5,411
Reformulated	--	--	37,281	--	--	-2,864	5	--	--	34,412	21
Conventional	--	--	55,533	1,621	12,419	-7,243	-2,607	--	105	64,832	5,390
Finished Aviation Gasoline	--	--	--	1	94	--	8	--	--	87	213
Kerosene-Type Jet Fuel	--	--	3,144	3,209	11,598	--	-1,111	--	27	19,035	8,555
Kerosene	--	--	-45	1	--	--	-207	--	3	160	967
Distillate Fuel Oil ⁶	--	--	10,314	9,258	26,984	237	2,094	--	729	43,971	29,786
15 ppm sulfur and under ⁷	--	--	8,454	6,393	23,073	237	2,589	--	196	35,372	22,113
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	958	1,263	48	--	61	--	395	1,813	2,565
Greater than 500 ppm sulfur	--	--	902	1,602	3,863	--	-556	--	138	6,785	5,108
Residual Fuel Oil ⁸	--	--	1,427	2,175	13	--	72	--	822	2,721	7,306
Less than 0.31 percent sulfur	--	--	183	135	--	--	442	--	NA	NA	1,282
0.31 to 1.00 percent sulfur	--	--	182	526	--	--	-112	--	NA	NA	1,021
Greater than 1.00 percent sulfur	--	--	1,062	1,514	13	--	-258	--	NA	NA	5,003
Petrochemical Feedstocks	--	--	76	3	-27	--	50	--	--	2	161
Naphtha for Petro. Feed. Use	--	--	76	2	--	--	50	--	--	28	161
Other Oils for Petro. Feed. Use	--	--	--	1	-27	--	--	--	--	-26	--
Special Naphthas	--	--	20	--	--	--	1	--	--	19	31
Lubricants	--	--	349	151	485	--	-76	--	181	880	901
Waxes	--	--	3	77	--	--	10	--	82	-12	172
Petroleum Coke	--	--	1,088	1	--	--	--	--	375	714	--
Marketable	--	--	406	1	--	--	--	--	375	32	--
Catalyst	--	--	682	--	--	--	--	--	--	682	--
Asphalt and Road Oil	--	--	1,346	670	281	--	1,184	--	79	1,034	6,552
Still Gas	--	--	1,248	--	--	--	--	--	--	1,248	--
Miscellaneous Products	--	--	84	--	--	--	6	--	20	58	32
Total	9,386	907	112,953	55,283	118,271	-358	-240	111,231	6,096	179,355	152,035

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.